subsea 7

Supplementary segment information

September 2016

Segment information



Six quarters of restated segmental results

In \$ millions

Revenue	2015				2016			
	Q1	Q2	Q3	Q4	Full Year	Q1	Q2	Half Year
SURF & Conventional	1,063	1,229	1,068	923	4,283	640	865	1,505
i-Tech Services	116	120	111	99	446	103	93	196
Corporate	2	3	20	3	29	3	3	6
Total Revenue	1,181	1,352	1,200	1,025	4,758	746	961	1,707

In \$ millions

Net Operating Income excluding goodwill impairment charge	2015				2016			
	Q1	Q2	Q3	Q4	Full Year	Q 1	Q2	Half Year
SURF & Conventional	153	230	253	204	840	171	188	359
i-Tech Services	13	6	12	(9)	22	15	13	28
Corporate	10	(67)	(51)	(90)	(198)	7	(24)	(16)
Total Net Operating Income	176	169	214	106	665	194	177	371

- Revenue represents only external revenues for each segment.
- Corporate includes Renewables and Heavy-lift. It also includes restructuring charges related to the Group's resizing and cost reduction measures and asset impairment charges.

Segment information



Six quarters of restated segmental backlog

In \$ billions

	2015				2016		
	Q1	Q2	Q3	Q4	Q1	Q2	
SURF & Conventional	6.5	6.2	5.8	5.3	5.7	5.1	
i-Tech Services	1.1	1.0	0.9	0.8	0.8	0.7	
Corporate	0.0	0.0	0.0	0.0	0.0	1.3	
Total Backlog	7.6	7.2	6.7	6.1	6.5	7.1	

Segment information



FY 2015 Selected financial information

In \$ millions

	Full year 2015						
	SURF & Conventional	i-Tech Services	Corporate	Total			
Revenue	4,282.6	446.3	29.2	4,758.1			
Operating expenses	(3,282.5)	(412.4)	(156.8)	(3,851.7)			
Impairment of goodwill	(520.9)	-	-	(520.9)			
Share of net income of associates and joint ventures	1.8	1.5	60.1	63.4			
Depreciation, mobilisation and amortisation expenses	(283.2)	(47.2)	(85.3)	(415.7)			
Impairment of property, plant and equipment	(8.0)	-	(128.5)	(136.5)			
Net operating income/(loss) excluding goodwill impairment charge	840.4	21.7	(197.4)	664.7			
Net operating income/(loss) including goodwill impairment charge	319.5	21.7	(197.4)	143.8			

- Revenue represents only external revenues for each segment.
- Corporate includes Renewables and Heavy-lift. It also includes \$136 million restructuring charges related to the Group's resizing and cost reduction measures.